

Well MC-7 - Temperature/Pressure Survey

Read by: Ret

*Choose depth of final stop based on hole condition; do not hang if tool is not free

South Meager Geothermal Project **Well MC-7 - Temperature/Pressure Survey**

Survey No.: TP02 Date: 5 Feb 05

Time: Start: 5:42 Stop: 1335 Depths from: RIF Floor = 62+7 m

Elements: Temperature: 15824 Pressure: 15239 *NOTE: CHALLENGER'S CLOCK IS PROBABLY ABOUT 20 MINUTES SLOW*

Run by: Chad Merrill Read by: GRCH

Depth (m)	Stop Time (minutes)	Time		Temperature		Pressure	
		From	To	Deflection (inches)	°C	Deflection (inches)	kPa
Survey to be run while injecting				4850 m =			
				0.544 PROB. TO CHALLENGER'S			
800	12	6:59	8:20	0.135		0.548*	
1,000	12	8:23	8:35	0.195		0.640	
1,200	12	8:37	8:49	0.250		0.736	
1,400	12	8:51	9:03	0.449		0.838	
1,600	12	9:11	9:23	0.630		0.936	
1,800	12	9:27	9:39	0.795		1.029	
2,000	12	9:42	9:54	0.844		1.121	
2,100	10	9:55	10:05	0.859		1.166	
2,200	10	10:06	10:16	0.878		1.210	
2,300	10	10:18	10:28	0.895		1.248	
2,400	10	10:30	10:40	0.914		1.292	
2,500	10	10:42	10:52	0.933		1.338	
2,600	10	10:54	11:04	0.955		1.380	
2,700	10	11:06	11:16	0.976		1.426	
2,800	10	11:17	11:27	1.005		1.471	
2,900	10	11:28	11:38	1.046		1.513	
3,000	10	11:41	11:51	1.081		1.558	
3,100	10	11:54	12:04	1.106		1.598	
3,200	10	12:06	12:16	1.146		1.645	
3270*	20	12:18	12:38	1.188		1.689	
3280							
*Choose depth of final stop based on hole condition; do not hang if tool is not free							
				*UNSTABLE			

1410m
got
stuck
pulled
3000psi
over
to
get
out.

South Meager Geothermal Project

Well MC-7 - Pressure Survey

CHALLENGER SAYS ON
BOTTOM 1345, 288
BOTTOM 1016
2:31

Survey No. P03 Date: 5-6 Feb 05
Time: Start: 13:28 (CHALLENGER) Stop: ~1115 Depths from: Rig floor = GL + 7 m
Elements: Temperature: - Pressure: 15239
Run by: Morrill/Challenger Read by: RCH/GeothermEx

Chart Position ¹	Time	Elapsed Time (minutes)	Deflection (inches)	Pressure		Comment
				kPa	bar	
2:10			1.339			HANG TOOL AT 2,500 m (INCREASING AT 48 SPM)
2:15			1.339			
2:20			1.337			
2:25			1.334			
2:30			1.335			
2:35			1.335			
2:40			1.335			
2:45			1.335			
2:50			1.335			
2:55			1.335			
2:58			1.335			END OF THIS STOP; PRESSURE INCREASE FOLLOWS
3:00			1.335			INCREASE TO 76 SPM
2:59			1.348			
3:00			1.357			
3:01			1.360			
3:02			1.366			
3:03			1.369			
3:04			1.371			
3:05			1.373			
3:07			1.375			
3:10			1.376			
3:15			1.376			
3:20			1.376			
3:25			1.378			
3:30			1.377			
3:35			1.378			
3:40			1.379			
3:45			1.378			
3:50			1.376			
3:55			1.376			
3:56			1.376			END OF THIS STOP; PRESSURE INCREASE FOLLOWS
3:57			1.383			INCREASE TO 97-100 SPM

1. Name of the person or organization: _____
 2. Address: _____
 3. City: _____ State: _____ Zip: _____
 4. Date: _____
 5. Signature: _____
 6. Title: _____

Name	Address	City
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____
6. _____	_____	_____
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9. _____	_____	_____
10. _____	_____	_____
11. _____	_____	_____
12. _____	_____	_____
13. _____	_____	_____
14. _____	_____	_____
15. _____	_____	_____
16. _____	_____	_____
17. _____	_____	_____
18. _____	_____	_____
19. _____	_____	_____
20. _____	_____	_____
21. _____	_____	_____
22. _____	_____	_____
23. _____	_____	_____
24. _____	_____	_____
25. _____	_____	_____
26. _____	_____	_____
27. _____	_____	_____
28. _____	_____	_____
29. _____	_____	_____
30. _____	_____	_____
31. _____	_____	_____
32. _____	_____	_____
33. _____	_____	_____
34. _____	_____	_____
35. _____	_____	_____
36. _____	_____	_____
37. _____	_____	_____
38. _____	_____	_____
39. _____	_____	_____
40. _____	_____	_____
41. _____	_____	_____
42. _____	_____	_____
43. _____	_____	_____
44. _____	_____	_____
45. _____	_____	_____
46. _____	_____	_____
47. _____	_____	_____
48. _____	_____	_____
49. _____	_____	_____
50. _____	_____	_____

MC-7 8-03 5-6 FEB 2005

South Meager Geothermal Project

Well MC-7 - Pressure Survey

Survey No. P03 Date: 5-6 Feb 05 Rig floor =
 Time: Start: 13:48 (RCH) Stop: _____ Depths from: GL + 7 m
 Elements: Temperature: - Pressure: 15239
 Run by: Morrill/Challenger Read by: RCH/GeothermEx

Chart Position ¹	Time	Elapsed Time (minutes)	Deflection (inches)	Pressure kPa bar	Comment
3:58			1.387		
3:59			1.389		
4:00			1.390		
4:02			1.392		
4:04			1.393		
4:05			1.390		
4:07			1.389		
4:10			1.389		
4:15			1.388		
4:20			1.386		
4:23			1.383		
4:26			1.375		SHARP-TUM DROP AND RECOVERY IN PRESSURE
4:27			1.379		
4:29			1.382		
4:30			1.383		
4:33			1.385		
4:35			1.385		
4:37			1.385		JUST PRIOR TO PRESSURE DROP
4:38			1.379		
4:39			1.370		
4:40			1.364		
4:42			1.364		
4:45			1.364		
4:50			1.364		
4:55			1.365		
4:59			1.365		
5:00			1.362		JUST PRIOR TO TURBINE SHUT - IN
5:01			1.285		SHUT OFF PUMPS IN DRUP. TO INCREASE PRESS
5:02			1.276		LOWEST PRESSURE RECORDED
5:03			1.338		RE-START PUMPS; INCREASE PRESS. TO 126.56m

MC-7 P-02 S FEB 2005

MC-7 J-02 S FEB 2005

South Meager Geothermal Project

Well MC-7 - Pressure Survey

Survey No. P03 Date: 5-6 Feb 05 Rig floor =
 Time: Start: 13:48 (RCH) Stop: _____ Depths from: GL + 7 m
 Elements: Temperature: - Pressure: 15239
 Run by: Morrill/Challenger Read by: RCH/GeothermEx

Chart Position ¹	Time	Elapsed Time (minutes)	Deflection (inches)	Pressure kPa bar	Comment
Ran in and hung pressure sensor at 2,500 m. Monitored pressure during rate-step injection test and pressure fall-off					
5:04			1.365		
5:05			1.334		
5:06			1.386		
5:07			1.389		
5:08			1.391		
5:09			1.396		
5:10			1.398		
5:13			1.400		
5:15			1.400		
5:20			1.403		
5:25			1.402		
5:30			1.400		
5:35			1.400		
5:40			1.400		
5:45			1.399		
5:50			1.397		
5:55			1.394		
6:00			1.393		
6:05			1.393		
6:10			1.395		
6:15			1.396		
6:17			1.395		
6:20			1.3945		LAST POINT BEFORE PRESSURE FALL-OFF
6:20:30			1.322		
6:21			1.297		
6:21:30			1.278		
6:23			1.263		

South Meager Geothermal Project

Well MC-7 - Pressure Survey

Survey No. P03 Date: 5-6 Feb 05 Rig floor =
 Time: Start: 13:48 (RCH) Stop: _____ Depths from: GL + 7 m
 Elements: Temperature: - Pressure: 15239
 Run by: Morrill/Challenger Read by: RCH/GeothermEx

Chart Position ¹	Time	Elapsed Time (minutes)	Deflection (inches)	Pressure		Comment
				kPa	bar	
Ran in and hung pressure sensor at 2,500 m. Monitored pressure during rate-step injection test and pressure fall-off						
6:24			1.253			
6:25			1.239			
6:27			1.214			
6:29			1.198			
6:30			1.180			
6:32			1.167			
6:34			1.151			
6:35			1.141			
6:37			1.129			
6:39			1.114			
6:40			1.100			
6:42			1.090			
6:44			1.078			
6:45			1.070			
6:47			1.062			
6:49			1.056			
6:50			1.049			
6:52			1.043			
6:54			1.039			
6:55			1.033			
6:57			1.026			
6:59			1.020			
7:00			1.016			
7:02			1.011			
7:04			1.004			
7:05			0.998			
7:07			0.994			

mc-4 T-01 4-5 Feb 2005

mc-7 P-01 4-5 Feb 2005

South Meager Geothermal Project

Well MC-7 - Pressure Survey

Survey No. P03 Date: 5-6 Feb 05 Rig floor = GL + 7 m
 Time: Start: 13:48 (RCH) Stop: _____ Depths from: GL + 7 m
 Elements: Temperature: - Pressure: 15239
 Run by: Morrill/Challenger Read by: RCH/GeothermEx

Chart Position ¹	Time	Elapsed Time (minutes)	Deflection (inches)	Pressure kPa	bar	Comment
Ran in and hung pressure sensor at 2,500 m. Monitored pressure during rate-step injection test and pressure fall-off						
7:09			0.991			
7:10			0.988			
7:12:30			0.985			
7:15			0.980			
7:17:30			0.973			
7:19			0.9705			
7:20			0.970			
7:22:30			0.967			
7:25			0.963			
7:27:30			0.961			
7:30			0.960			
7:32:30			0.958			
7:35			0.957			
7:37:30			0.955			
7:40			0.953			
7:42:30			0.953			
7:45			0.950			
7:47:30			0.950			
7:50			0.948			
7:55			0.947			
8:00			0.944			
8:05			0.943			
8:10			0.943			
8:15			0.941			
8:20			0.940			
8:25			0.939			
8:30			0.938			

South Meager Geothermal Project

Well MC-7 - Pressure Survey

Survey No. P03 Date: 5-6 Feb 05 Rig floor =
 Time: Start: 13:48 (RCH) Stop: _____ Depths from: GL + 7 m
 Elements: Temperature: - Pressure: 15239
 Run by: Morrill/Challenger Read by: RCH/GeothermEx

Chart Position ¹	Time	Elapsed Time (minutes)	Deflection (inches)	Pressure		Comment
				kPa	bar	
Ran in and hung pressure sensor at 2,500 m. Monitored pressure during rate-step injection test and pressure fall-off						

South Meager Geothermal Project

Well MC-7 - Pressure Survey

Survey No. P03 Date: 5-6 Feb 05 Rig floor =
Time: Start: 13:48 (RCH Stop: _____ Depths from: GL + 7 m
Elements: Temperature: - Pressure: 15239
Run by: Morrill/Challenger Read by: RCH/GeothermEx

[illegible]

South Meager Geothermal Project

Well MC-7 - Temperature/Pressure Survey

Survey No.: TP04

Date: 7 Feb 05

Rig Floor

Time: Start: 6:58

Stop: 14:40

Depths from: = GL + 7 m

Elements: Temperature: 15824

Pressure: 19639

Run by: Chad Merrill

Read by: RCM

Depth (m)	Stop Time (minutes)	Time		Temperature		Pressure	
		From	To	Deflection (inches)	°C	Deflection (inches)	kPa
200	15	7:09	7:24	0.062*		0	
400	15	7:26	7:41	0.164*		0	
600	15	7:42	7:57	0.394*		0.029	
700	15	7:58	8:13	0.571		0.083	
800	15	8:14	8:29	0.685		0.136	
900	12	8:30	8:42	0.687		0.187	
1,000	12	8:43	8:55	0.797		0.237	
1,100	12	8:56	9:08	0.782		0.285	
1,200	12	9:09	9:21	0.769		0.331	
1,300	10	9:22	9:32	0.773		0.376	
1,400	10	9:33	9:43	0.768		0.423	
1,500	10	9:44	9:54	0.742		0.468	
1,600	10	9:55	10:05	0.763		0.512	
1,700	10	10:06	10:16	0.787		0.558	
1,800	10	10:17	10:27	0.801		0.603	
1,900	10	10:28	10:38	0.811		0.649	
2,000	20	10:39	10:59	0.823		0.693	
2,100	10	11:00	11:10	0.834		0.738	
2,200	10	11:11	11:21	0.848		0.780	
2,300	10	11:22	11:32	0.877		0.826	
2,400	10	11:33	11:43	0.900		0.869	
2,500	10	11:44	11:54	0.920		0.914	
2,600	10	11:55	12:05	0.930		0.957	
2,700	10	12:06	12:16	0.970		1.000	
2,800	10	12:17	12:27	0.982		1.046	
2,900	10	12:28	12:38	1.018		1.087	
3,000	10	12:39	12:49	1.090		1.130	
3,100	12	12:50	13:02	1.206		1.175	
3,200	12	13:03	13:15	1.244		1.218	
3,280	25	13:16	13:41	1.290		1.255	
1500	15	13:52	14:07	0.768		0.4675	
1000	15	14:11	14:26	0.819		0.239	

* = UNSTABLE (NOT FULLY EQUILIBRATED)

15min
1500
1000

Time	Temp	Humidity	Wind	Pressure	Clouds	Visibility	Remarks
0000	15.0	75	0.0	1013.2	0	10	
0100	14.5	78	0.0	1013.1	0	10	
0200	14.0	80	0.0	1013.0	0	10	
0300	13.5	82	0.0	1012.9	0	10	
0400	13.0	84	0.0	1012.8	0	10	
0500	12.5	86	0.0	1012.7	0	10	
0600	12.0	88	0.0	1012.6	0	10	
0700	11.5	90	0.0	1012.5	0	10	
0800	11.0	92	0.0	1012.4	0	10	
0900	10.5	94	0.0	1012.3	0	10	
1000	10.0	96	0.0	1012.2	0	10	
1100	9.5	98	0.0	1012.1	0	10	
1200	9.0	100	0.0	1012.0	0	10	
1300	8.5	100	0.0	1011.9	0	10	
1400	8.0	100	0.0	1011.8	0	10	
1500	7.5	100	0.0	1011.7	0	10	
1600	7.0	100	0.0	1011.6	0	10	
1700	6.5	100	0.0	1011.5	0	10	
1800	6.0	100	0.0	1011.4	0	10	
1900	5.5	100	0.0	1011.3	0	10	
2000	5.0	100	0.0	1011.2	0	10	
2100	4.5	100	0.0	1011.1	0	10	
2200	4.0	100	0.0	1011.0	0	10	
2300	3.5	100	0.0	1010.9	0	10	
2400	3.0	100	0.0	1010.8	0	10	
2500	2.5	100	0.0	1010.7	0	10	
2600	2.0	100	0.0	1010.6	0	10	
2700	1.5	100	0.0	1010.5	0	10	
2800	1.0	100	0.0	1010.4	0	10	
2900	0.5	100	0.0	1010.3	0	10	
3000	0.0	100	0.0	1010.2	0	10	

South Meager Geothermal Project: Well MC-7

Survey Date: March 15, 2005

Survey run by: Challenger Wireline Services

Chart read by: A. Ryder (WGP / MCDG); April 08, 2005

Depth (m)	Nominal Stop Time (minutes)	Time		Temperature (KT)		Pressure (KP)	
		From	To	Deflection (Inches)	Deg. C	Deflection (inches)	kPa
200	15	11:28	11:43	0.03	22.60	-	-
400	15	11:45	12:00	0.146	45.77	-	-
600	15	12:02	12:18	0.653	121.67	0.063	1111
700	15	12:20	12:35	0.988	170.96	0.113	1993
800	20	12:36	12:56	1.192	201.20	0.162	2858
900	12	12:57	13:09	1.223	205.80	0.211	3722
1000	12	13:10	13:22	1.235	207.58	0.256	4516
1100	12	13:23	13:35	1.263	211.73	0.301	5310
1200	12	13:36	13:48	1.261	211.44	0.343	6052
1300	12	13:49	14:01	1.263	211.73	0.388	6847
1400	12	14:02	14:14	1.259	211.14	0.428	7554
1500	12	14:15	14:27	1.252	210.10	0.469	8278
1600	20	14:28	14:48	1.269	212.62	0.509	8985
1700	12	14:49	15:01	1.287	215.29	0.553	9762
1800	12	15:02	15:14	1.294	216.33	0.594	10487
1900	12	15:15	15:27	1.304	217.84	0.638	11266
2000	12	15:28	15:48	1.315	219.56	0.679	11992
2100	12	15:41	15:53	1.323	220.80	0.719	12699
2200	12	15:54	16:06	1.340	223.44	0.769	13584
2300	12	16:07	16:19	1.364	227.18	0.828	14628
2400	20	16:20	16:40	1.392	231.53	0.888	15692
2500	12	16:41	16:53	1.415	235.11	0.943	16669
2600	12	16:54	17:06	1.437	238.53	0.998	17645
2700	12	17:07	17:19	1.455	241.33	1.046	18497
2800	12	17:20	17:32	1.459	241.96	1.080	19101
2900	12	17:33	17:45	1.468	243.36	1.122	19847
3000	12	17:46	17:58	1.452	240.87	1.134	20060
3100	12	17:59	18:11	1.455	241.33	1.178	20844
3200	12	18:12	18:24	1.458	241.80	1.215	21503
3280	20	18:29	18:49	-	-	-	-

Notes:

- 1 From the KT/KP charts, it appears that the last data point is at 3,200m; 40min stop.
- 2 KP data at 3,000m seems spurious/unreliable

CHALLENGER WIRELINE

MARCH

May 15 - 2005

Gradient Test Data

SOUTH MEAGER GEOTHEMAL PROJECT
MC-7

WELL MC-7

Initial Tubing Pressure:
Initial Casing Pressure:

KPAA

Final Tubing Pressure:
Final Casing Pressure:

KPAA

Top Gauge

V5824
% Acc. 0.2 KPAA 334 C
% Res. 0.2 11/11/2004
Mechanical Recorder
03
05/15/05 11:13:00

Gauge Serial #
Range
Calibration Date
Gauge Type

Gauge Start Time

Bottom Gauge

19639N
35164 KPAA 0.2 % Acc.
05/11/2004 0.2 % Res.
Mechanical Recorder
03
05/15/05 11:13:00

Real Time	Depth	Temp	Pressure	Gradient
HH:MM:SS	MCF-TVD	Deg. C	KPAA	KPAA / M

Real Time	Depth	Temp	Pressure	Gradient
HH:MM:SS	MCF-TVD	Deg. C	KPAA	KPAA / M

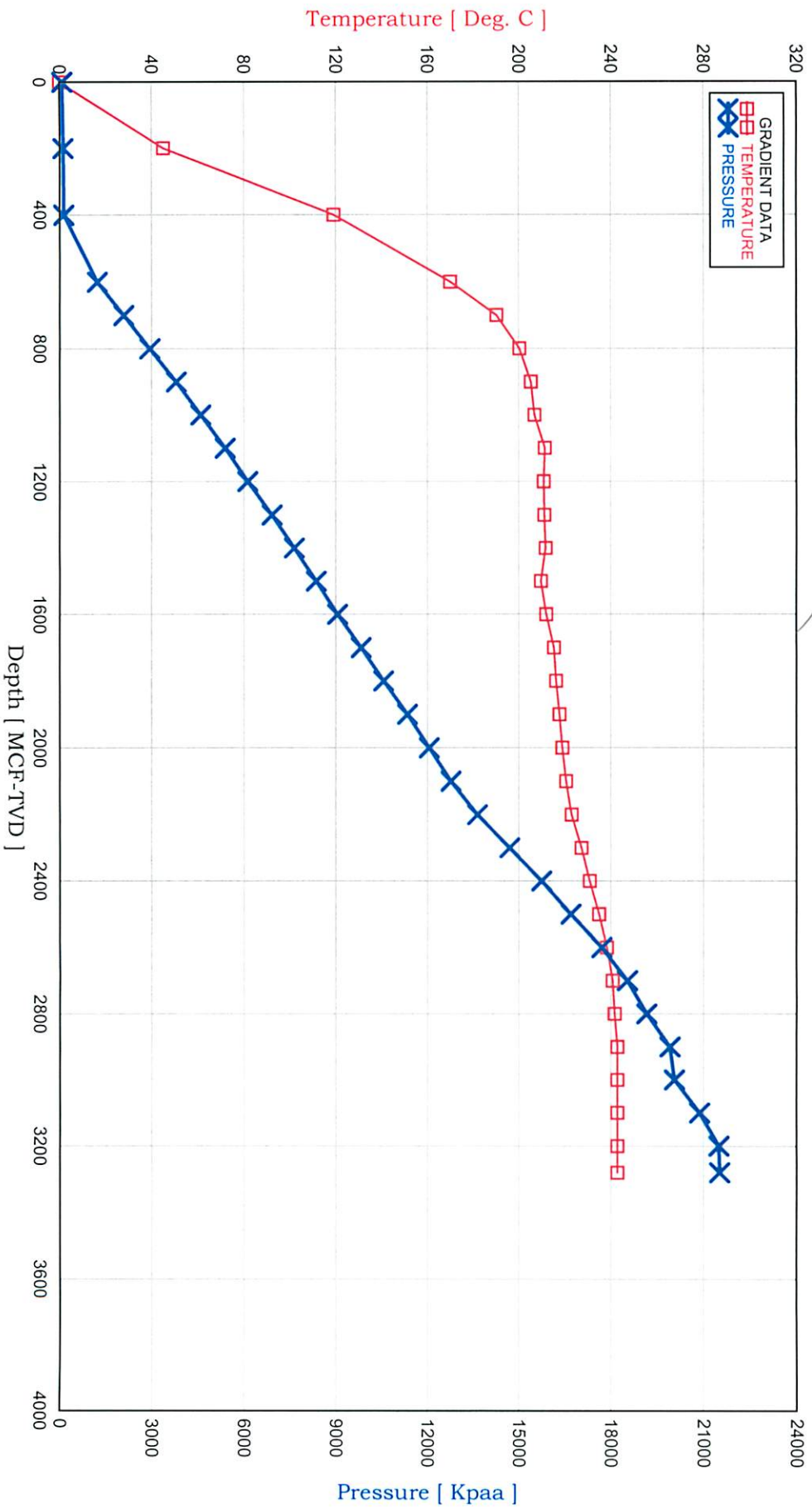
11:23:00	0.00	0.00	93.00	0.000
11:43:00	200.00	45.11	110.40	0.087
12:00:00	400.00	119.09	134.70	0.122
12:18:00	600.00	170.09	1218.00	5.417
12:35:00	700.00	190.35	2086.10	8.681
12:56:00	800.00	200.40	2943.70	8.576
13:09:00	900.00	205.37	3811.80	8.681
13:22:00	1000.00	206.91	4606.90	7.951
13:35:00	1100.00	211.47	5395.60	7.887
13:48:00	1200.00	210.94	6132.90	7.373
14:01:00	1300.00	211.24	6922.40	7.895
14:14:00	1400.00	211.73	7645.90	7.235
14:27:00	1500.00	209.69	8362.30	7.164
14:48:00	1600.00	211.99	9057.90	6.956
15:01:00	1700.00	215.29	9826.60	7.687
15:14:00	1800.00	216.26	10564.60	7.380
15:27:00	1900.00	217.68	11344.90	7.803
15:40:00	2000.00	218.97	12062.50	7.176
15:53:00	2100.00	220.59	12773.10	7.106
16:06:00	2200.00	223.01	13647.40	8.743
16:19:00	2300.00	227.30	14702.90	10.555
16:40:00	2400.00	230.82	15746.60	10.437
16:53:00	2500.00	234.89	16704.20	9.576
17:06:00	2600.00	238.35	17710.80	10.066
17:19:00	2700.00	240.77	18539.10	8.283
17:32:00	2800.00	241.60	19161.20	6.221
17:45:00	2900.00	242.79	19916.20	7.550
17:58:00	3000.00	242.79	20059.40	1.432
18:11:00	3100.00	242.79	20869.30	8.099
18:24:00	3200.00	242.79	21489.90	6.206
18:49:00	3280.00	242.79	21514.50	0.307

	M CF-TVD	0.00	Run Depth	3280.00	M CF-TVD	
On Bottom			05/15/05 18:29:00			
Off Bottom			05/15/05 18:49:00	20.0 Mins.	242.79	21514.50
	KPAA / M		Gradient	0.307	KPAA / M	
Pressure Corrected to Run Depth						
	KPAA		3280.00		21514.50	KPAA

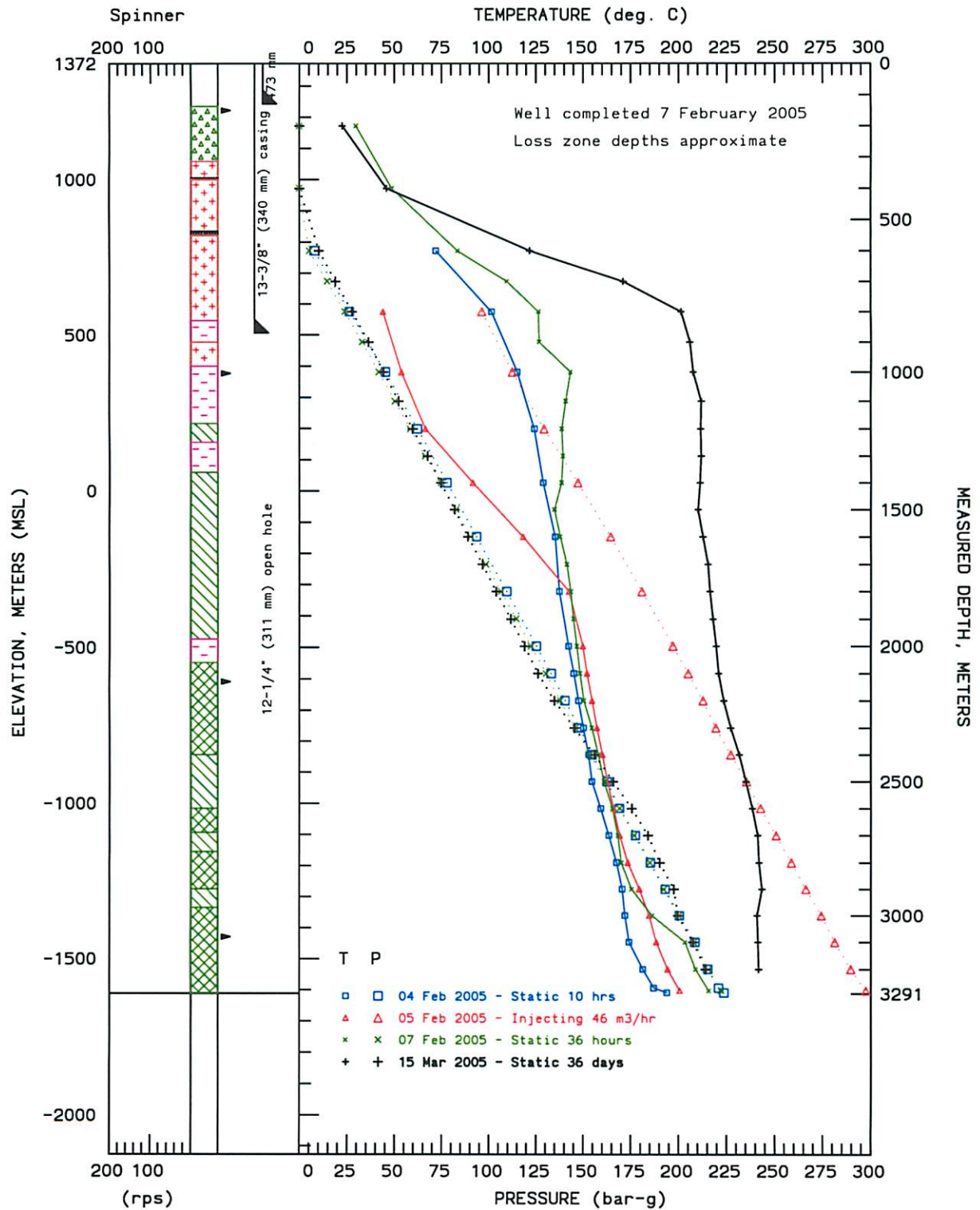
Remarks:
Scribe at 3000 M dipped resulting in a lower pressure at that stop. As well on temperature chart at about this stop the scribe started to decline, therefore max temperature recorded was repeated for last few stops. Note gauge pressure is reported in absolute (KPAG + 93 KPA)

SOUTH MEAGER GEOTHEMAL PROJECT

WASCA WELL MC-7 { MC-7 }
May 15 - 2005 Gauge # : 19639N



Downhole summary plot, South Meager well MC-7



GeothermEx, Inc.

04-11-2005 TP050204.CSV

(661) 835-9473

FIELD REPORT

KT-6 / STATIC.
MIS-RUN / NO BASELINE.

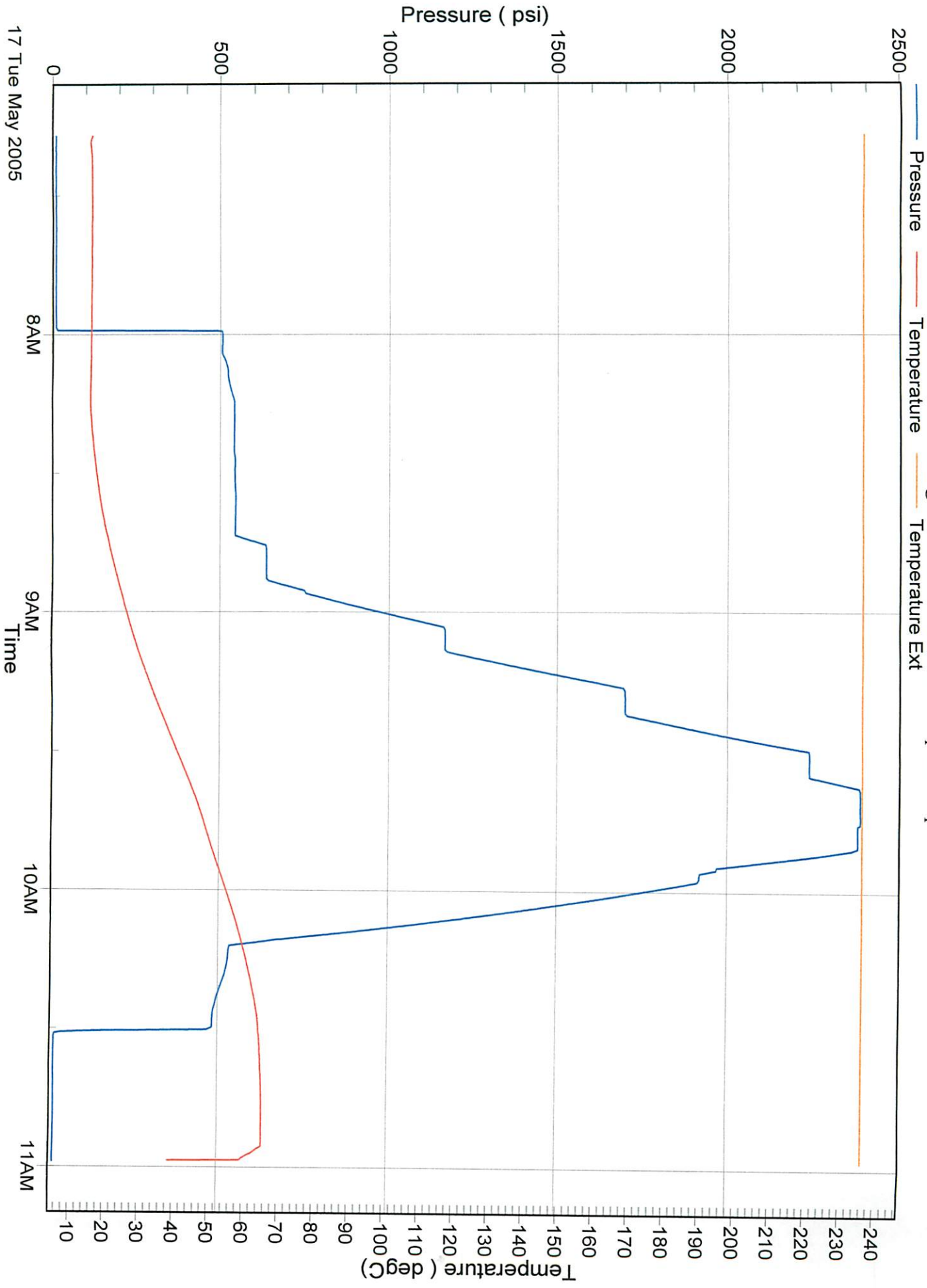
COMPANY		South Meager Geothermal		FIELD		Meager Creek		WELL NAME		MC #11	
CASING				ELEV.				DATE:		5-14-05	
LINER DESCRIPTION:								ZERO POINT			
PERFORATION:								DEPTH			
TUBING DETAIL								ZONE			
PUMP SHOE								GAS ANCHOR		INTAKE	
PURPOSE											
REMARKS:											
ELEMENT		8 1/2 to 500		SERIAL NO.		V2601		CLOCK		12 7 1/2 TURN	
ELEMENT				SERIAL NO.				CLOCK		TURN	
ENGAGE STYLUS				DISENGAGE STYLUS				STABILIZATION PERIOD			
OBS. TBG. PRESS.				DIS. CSG. PRESS.				GROSS OIL RATE B/D			
COR. TBG. PRESS.				COR. CSG. PRESS.				NET OIL RATE B/D			
								FORMATION GAS MCF/D			
PICKUP @		TIME ON BOTTOM				MAX. F		GOR. CFT/BBL			
WELL STATUS		Static				TIME OFF BOTTOM		CIRCULATED GAS MCF/D			
SHUT IN:		ON PRODUCTION:				OIL DRY GRAVITY °API					
BEAN SIZE											

[illegible]

COMMENTS:

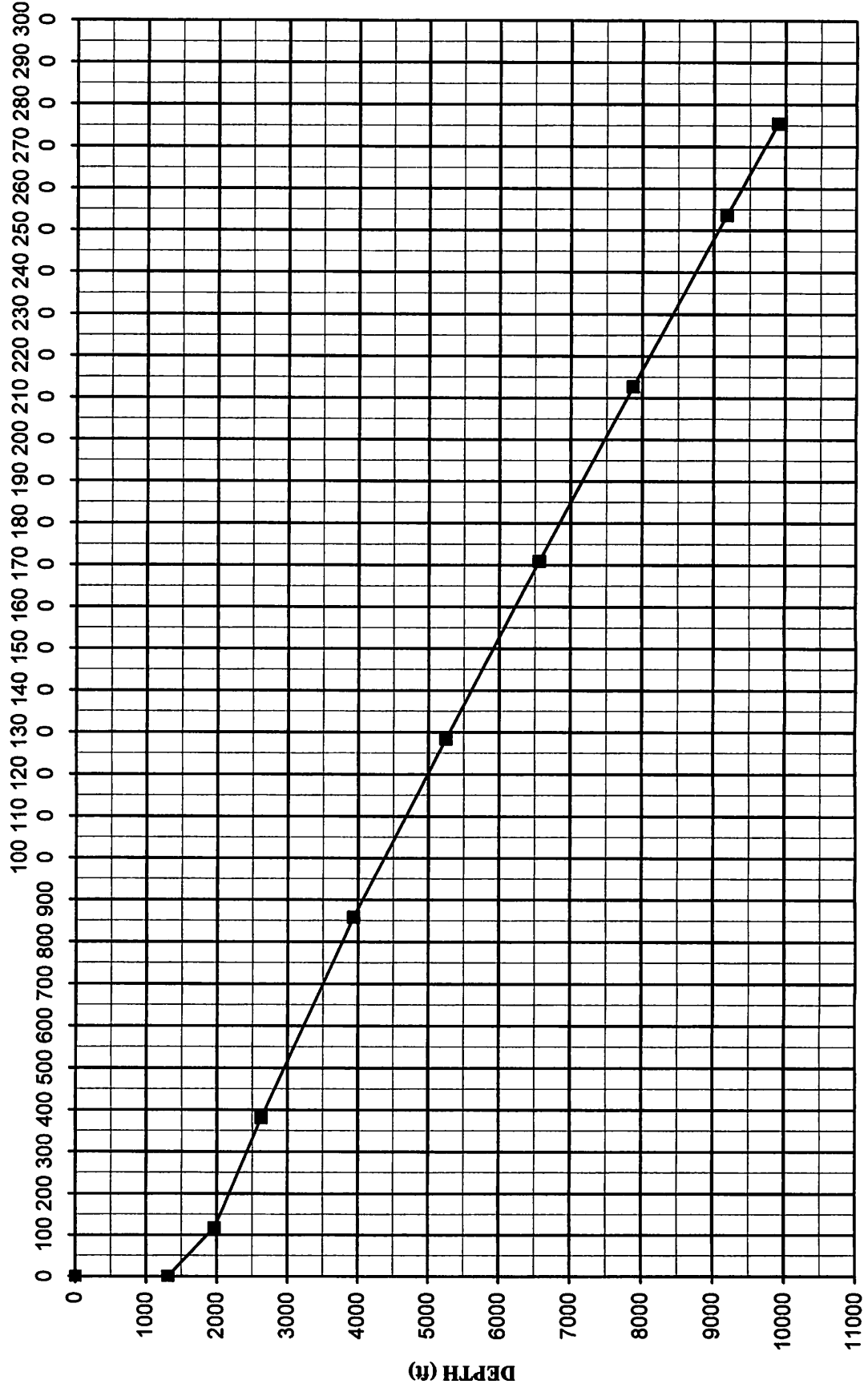
Meager Creek Delopment Gorp.

Meager Creek MC-6 Pressured up to 500 psi

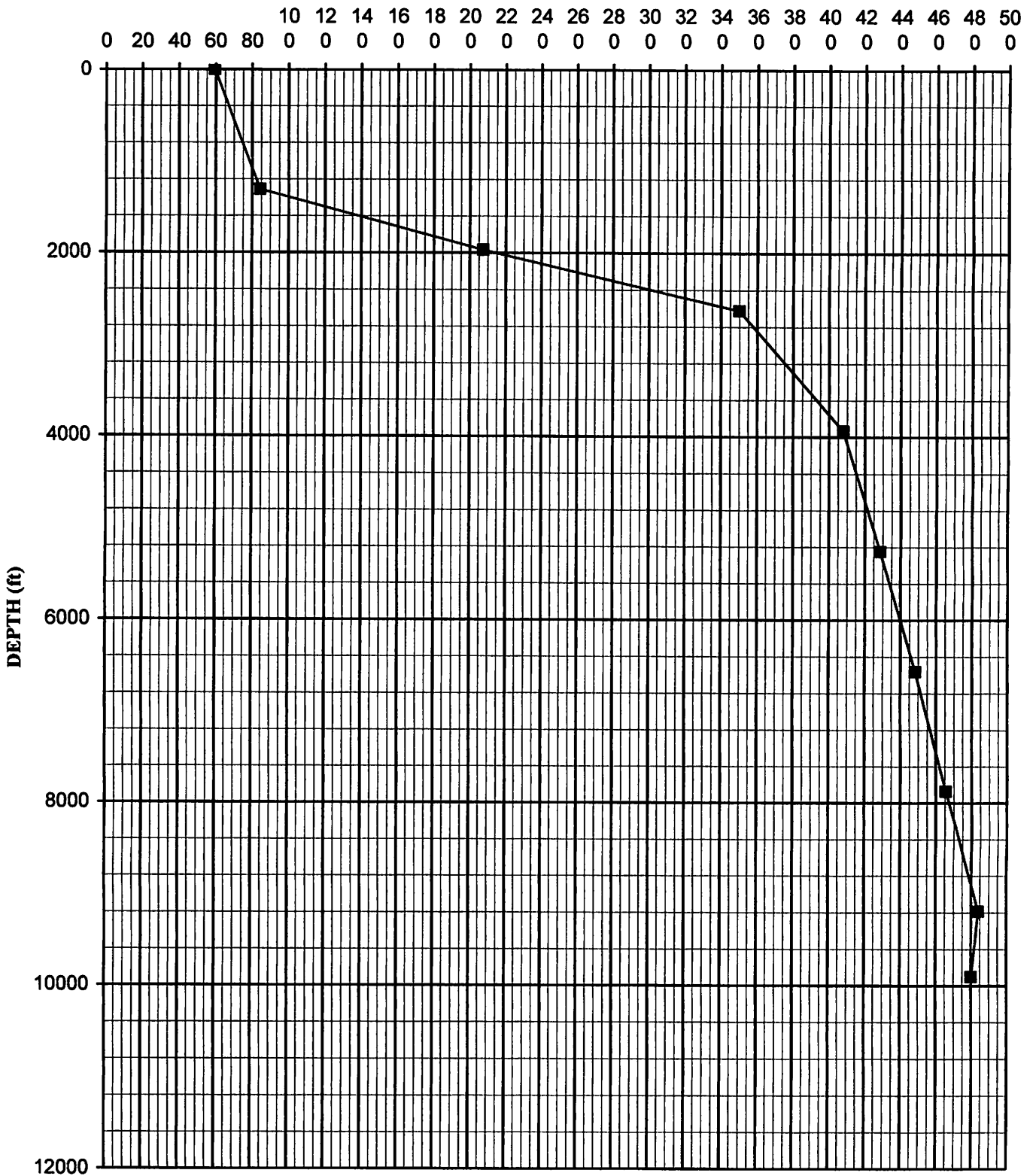


Well # MC # 7
Pressure Graid.
05/14/05

PRESSURE (psi)



Meager Creek Project
Well # MC # 7 Copy of Meager Creek MC # 7
TEMPERATURE GRADIENT SURVEY
05/14/05
TEMPERATURE (F)



Downhole Data

Depth	PSIA	P Grad	Temp	T Grad
0	0	0.000	59.4	0.019
1312	0	0.179	84.4	0.187
1969	117.7	0.402	207.4	0.217
2625	381.3	0.364	350	0.044
3937	858.6	0.325	407.9	0.016
5249	1284.6	0.324	428.5	0.015
6562	1709.8	0.319	448.2	0.013
7874	2128	0.312	465.6	0.014
9186	2537.1	0.305	484	-0.005
9900	2755.1		480.1	

South Meager Geothermal Project: Well MC-7**(KT - 7 / STATIC.)**

Survey Date: May 15, 2005

Survey run by: Spicer Wireline Services

Chart read by: J. Haney (Spicer Wireline May 15, 2005)

Depth (m)	Nominal Stop Time (minutes)	Time		Temperature (KT)		Pressure (KP)	
		From	To	Deflection (Inches)	Deg. C	Deflection (inches)	kPa
400	5			0.059	29.11	-	-
600	5			0.489	97.50	-	-
700	5			0.811	144.89	-	-
800	5			1.035	177.89	-	-
900	5			1.114	189.61	-	-
1000	5			1.176	198.83	-	-
1200	5			1.253	210.22	-	-
1400	5			1.292	216.00	-	-
1800	5			1.369	227.94	-	-
2000	5			1.383	230.11	-	-
2200	5			1.416	235.28	-	-
2400	5			1.459	241.94	-	-
2500	5			1.471	243.83	-	-
2600	5			1.499	248.17		
2700	5			1.501	248.50		
2800	5			1.514	250.50	-	-
2900	5			1.529	252.83	-	-
3000	5			1.519	251.28	-	-
3100	5			1.505	249.11	-	-
3140	5			1.501	248.50	-	-

Notes:

Well MC-7: ~ Kuster KT Temperature Survey

Survey Type: KT (Static)
Time: Start: 09:55 AM
Element No: 28708 (66° - 381° C)
Survey Run By: Neil Van Loon

Date: June 27, 2006.
Stop: 3:08 PM Depths: GL + approx. 1 m.
Clock No: K1759 (24 hrs.)
Chart Read By: A. Ryder

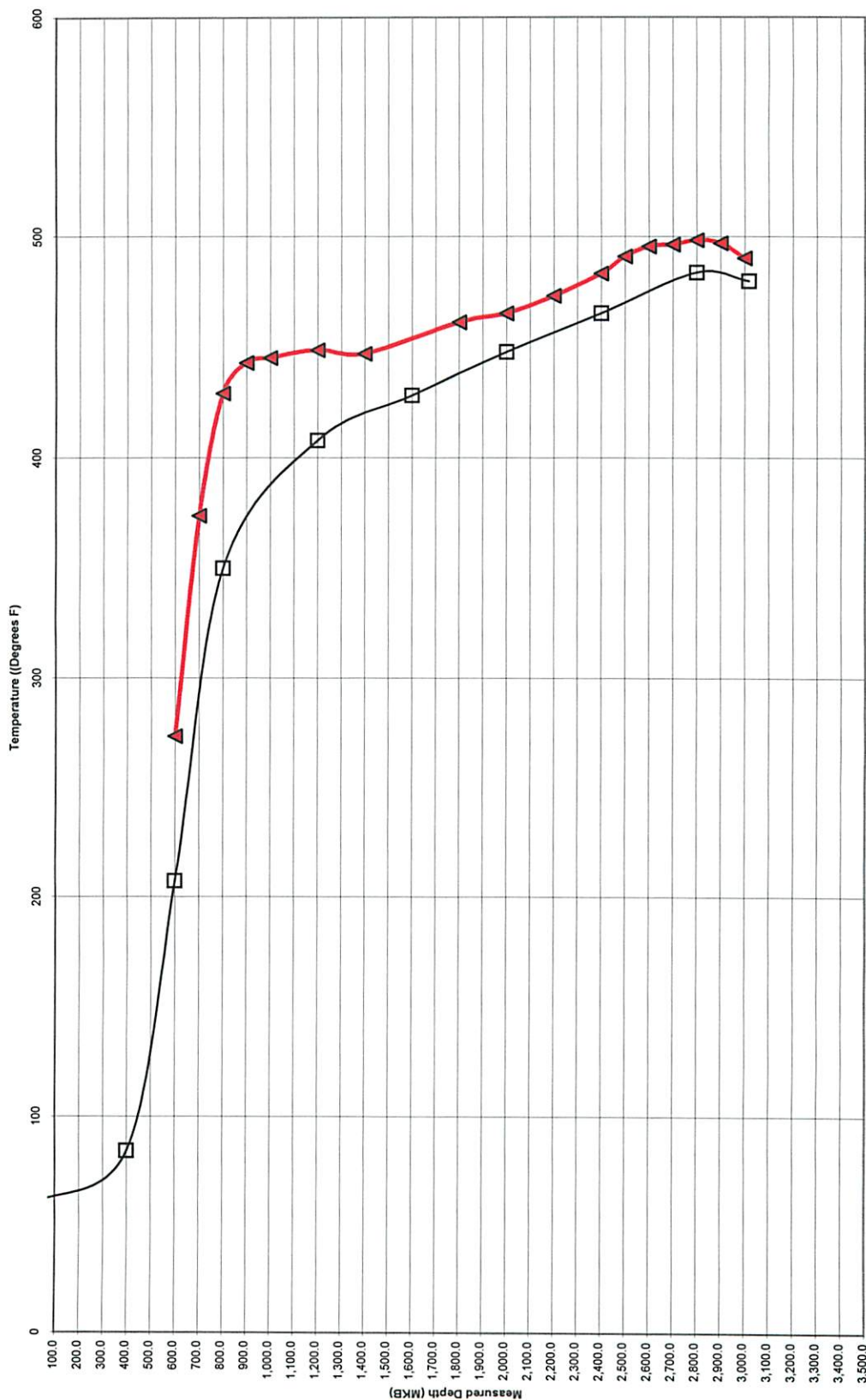
Well MC-7: ~ Kuster KP Pressure Survey

Survey Type: KP (Static)
Time: Start: 09:00 AM
Element No: V1300 (2800 psi)
Survey Run By: Neil Van Loon

Date: June 28, 2006.
Stop: 10:50 AM Depths: GL + approx. 1 m.
Clock No: A2623 (12 hrs.)
Chart Read By: A. Ryder

[illegible]

Meager Creek MC 7



—□— Kuster Temperature
—▲— KT Jun.27.06

Well MC-7: ~ Kuster KT Temperature Survey

Date: June 27, 2006.
Stop: 3:08 PM Depths: GL + approx. 1 m.
Clock No: K1759 (24 hrs.)
Chart Read By: A. Ryder

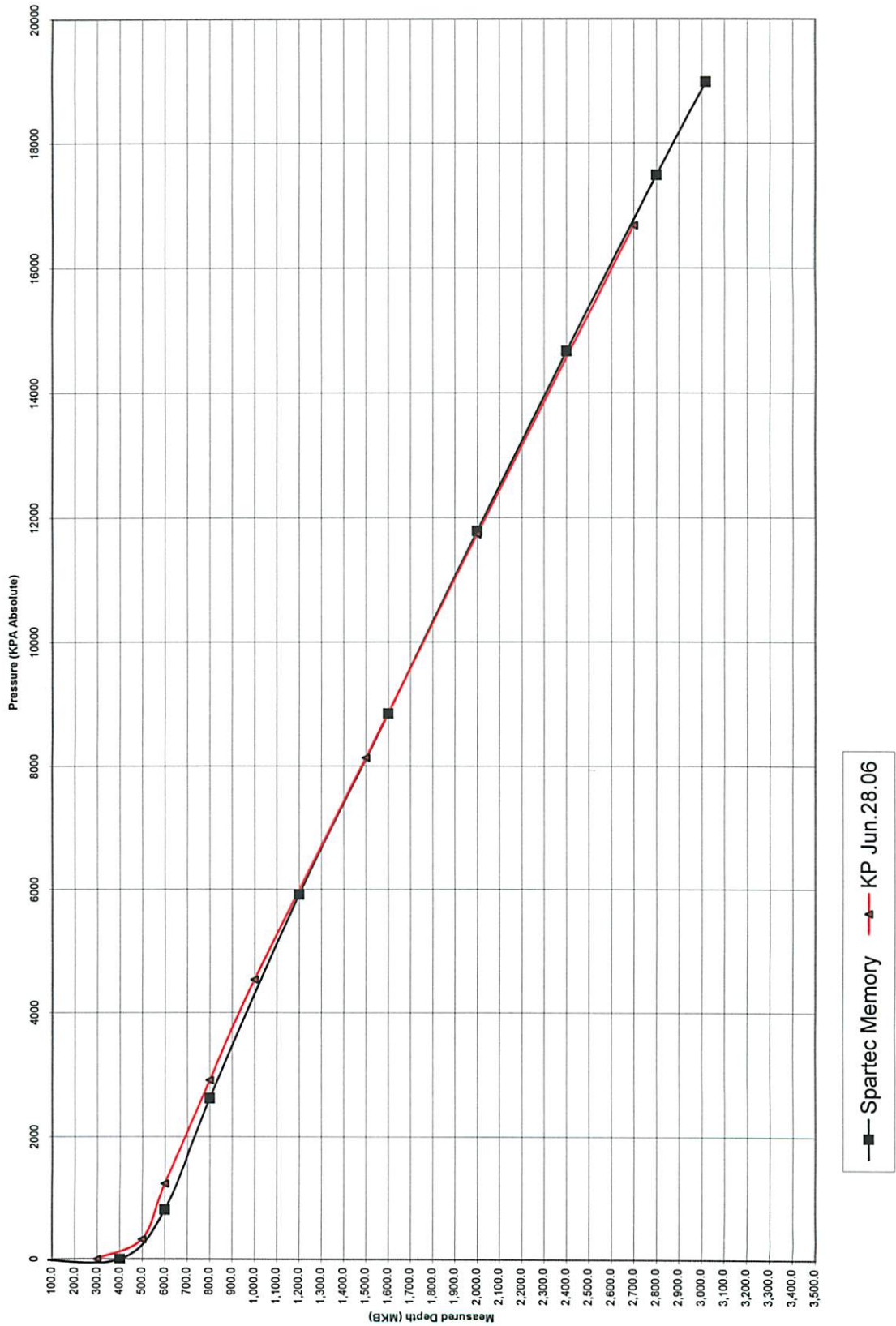
[illegible]

(KP-6 | STATIC)

Date: June 28, 2006.
Stop: 10:50 AM Depths: GL + approx. 1 m.
Clock No: A2623 (12 hrs.)
Chart Read By: A. Ryder

[illegible]

Meager Creek MC 7



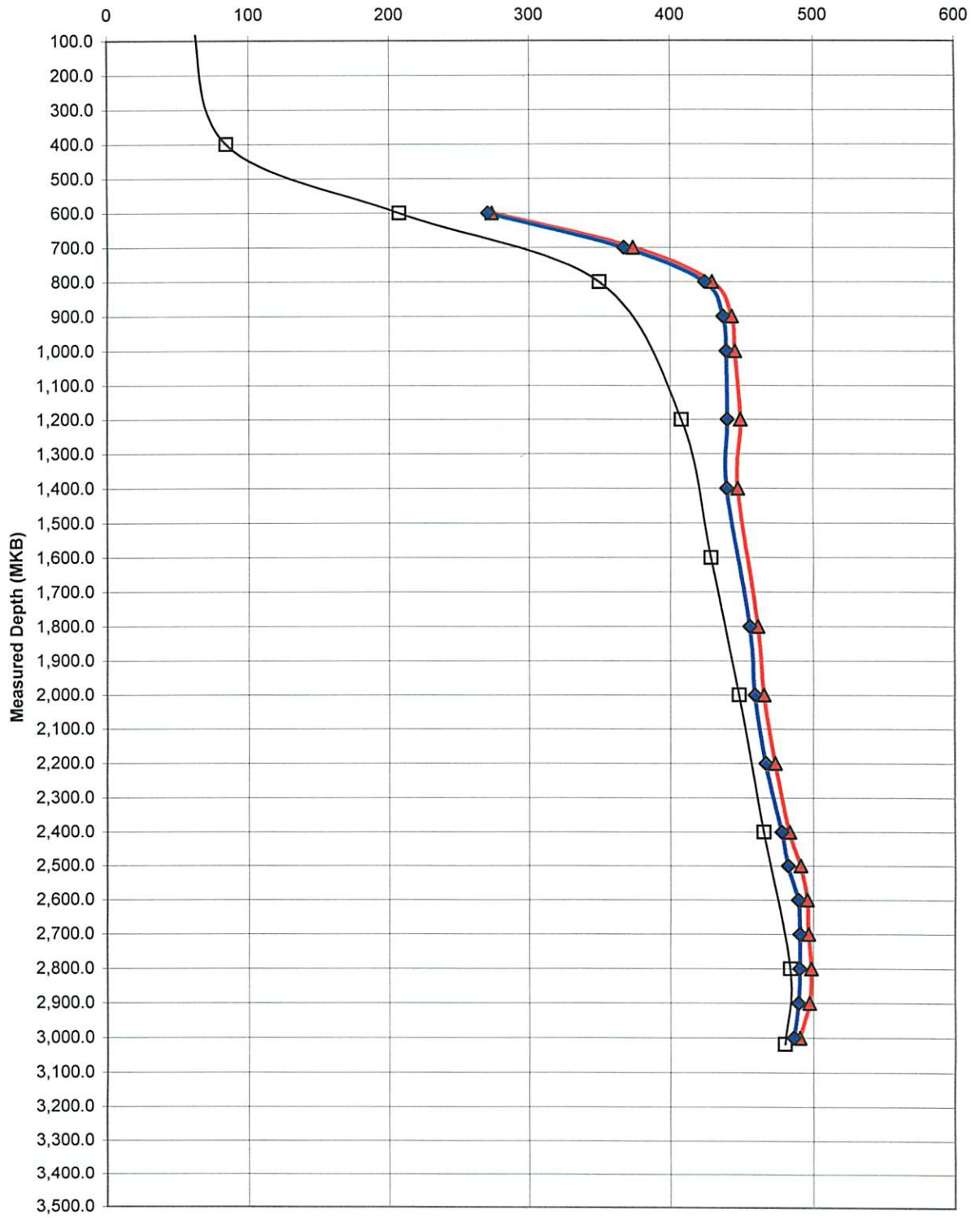
Well MC-7: ~ Kuster KT Temperature Survey (KT-9/STATIC)

Chart Read By: A. Ryder

[illegible]

Meager Creek MC 7

Temperature ((Degrees F)



—□— Kuster Temperature
—△— KT Jun. 27.06
—◇— KT Sept. 07.06

Well MC-7: Temperature (KT) Surveys, 2006

